SHIFTING THE LIMITS

Fronius Symo
3.0-3-S / 3.7-3-S / 4.5-3-S
3.0-3-M / 3.7-3-M / 4.5-3-M
5.0-3-M / 6.0-3-M / 7.0-3-M
8.2-3-M
10.0-3-M / 12.5-3-M / 15.0-3-M
17.5-3-M / 20.0-3-M

EN
Operating Instructions

Grid-connected inverter

IT
Istruzioni per l'uso

Inverter per impianti fotovoltaici collegati alla rete

PT-BR
Manual de instruções

Retificador alternado acoplado à rede

42,0410,2028 007-28112014

Dear reader,

Introduction

Thank you for the trust you have placed in our company and congratulations on buying this high-quality Fronius product. These instructions will help you familiarise yourself with the product. Reading the instructions carefully will enable you to learn about the many different features it has to offer. This will allow you to make full use of its advantages.

Please also note the safety rules to ensure greater safety when using the product. Careful handling of the product will repay you with years of safe and reliable operation. These are essential prerequisites for excellent results.

Explanation of safety symbols

DANGER! Indicates immediate and real danger. If it is not avoided, death or serious injury will result.

WARNING! Indicates a potentially dangerous situation. Death or serious injury may result if appropriate precautions are not taken.

CAUTION! Indicates a situation where damage or injury could occur. If it is not avoided, minor injury and/or damage to property may result.

NOTE! Indicates a risk of flawed results and possible damage to the equipment.

IMPORTANT! Indicates tips for correct operation and other particularly useful information. It does not indicate a potentially damaging or dangerous situation.

If you see any of the symbols depicted in the "Safety rules" chapter, special care is required.

Contents

Safety rules

General

The device is manufactured using state-of-the-art technology and according to recognised safety standards. If used incorrectly or misused, however, it can cause:
- injury or death to the operator or a third party,
- damage to the device and other material assets belonging to the operating company,
- inefficient operation of the device.

All persons involved in commissioning, maintaining and servicing the device must
- be suitably qualified,
- have knowledge of and experience in dealing with electrical installations and
- read and follow these operating instructions carefully.

The operating instructions must always be at hand wherever the device is being used. In addition to the operating instructions, attention must also be paid to any generally applicable and local regulations regarding accident prevention and environmental protection.

All safety and danger notices on the device
- must be in a legible state,
- must not be damaged,
- must not be removed,
- must not be covered, pasted or painted over.

Only operate the device when all protection devices are fully functional. If the protection devices are not fully functional, there is a risk of
- injury or death to the operator or a third party,
- damage to the device and other material assets belonging to the operator,
- inefficient operation of the device.

Any safety devices that are not functioning properly must be repaired by a suitably qualified engineer before the device is switched on.

Never bypass or disable protection devices.

For the location of the safety and danger notices on the device, refer to the section headed "General remarks" in the operating instructions for the device.

Before switching on the device, remove any faults that could compromise safety.

This is for your personal safety!

Environmental conditions

Operation or storage of the device outside the stipulated area will be deemed as "not in accordance with the intended purpose". The manufacturer shall not be held liable for any damage arising from such usage.

For exact information on permitted environmental conditions, please refer to the "Technical data" in the operating instructions.

Qualified service engineers

The servicing information contained in these operating instructions is intended only for the use of qualified service engineers. An electric shock can be fatal. Do not perform any actions other than those described in the documentation. This applies even if you are qualified to do so.

All cables and leads must be secure, undamaged, insulated and adequately dimensioned. Loose connections, scorched, damaged or inadequately dimensioned cables and leads must be immediately repaired by authorised personnel.

Maintenance and repair work must only be carried out by authorised personnel.

It is impossible to guarantee that bought-in parts are designed and manufactured to meet the demands made of them, or that they satisfy safety requirements. Use only original spare parts (also applies to standard parts).

Do not carry out any modifications, alterations, etc. to the device without the manufacturer's consent.

Components that are not in perfect condition must be changed immediately.

Noise emission values

The inverter generates a maximum sound power level of < 59 dB(A) (ref. 1 pW) when operating under full load in accordance with IEC 62109-1:2010.

The device is cooled as quietly as possible with the aid of an electronic temperature control system, and depends on the amount of converted power, the ambient temperature, the level of soiling of the device, etc.

It is not possible to provide a workplace-related emission value for this device because the actual sound pressure level is heavily influenced by the installation situation, the power quality, the surrounding walls and the properties of the room in general.

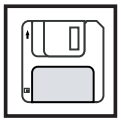
EMC measures

In certain cases, even though a device complies with the standard limit values for emissions, it may affect the application area for which it was designed (e.g. when there is sensitive equipment at the same location, or if the site where the device is installed is close to either radio or television receivers). If this is the case, then the operator is obliged to take appropriate action to rectify the situation.

Disposal

To comply with the European Directive 2002/96/EC on Waste Electrical and Electronic Equipment and its implementation as national law, electrical equipment that has reached the end of its life must be collected separately and returned to an approved recycling facility. Any device that you no longer require must either be returned to your dealer or given to one of the approved collection and recycling facilities in your area. Ignoring this European Directive may have potentially adverse affects on the environment and your health!

Data protection



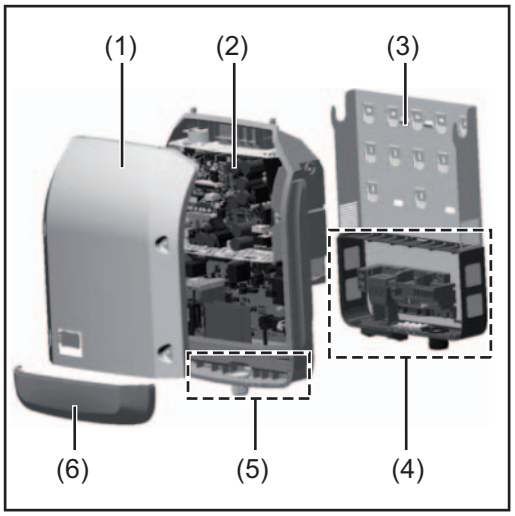
The user is responsible for the safekeeping of any changes made to the factory settings. The manufacturer accepts no liability for any deleted personal settings.

Copyright

The text and illustrations are all technically correct at the time of printing. We reserve the right to make changes. The contents of the operating instructions shall not provide the basis for any claims whatsoever on the part of the purchaser. If you have any suggestions for improvement, or can point out any mistakes that you have found in the instructions, we will be most grateful for your comments.

General

Device concept



Device construction:

(1) Housing cover
(2) Inverter
(3) Wall bracket
(4) Connection area incl. DC main switch
(5) Data communication area
(6) Data communication cover

The inverter transforms the direct current generated by the solar modules into alternating into AC current. This alternating current is fed into your home system or into the public grid and synchronized with the voltage that is used there.

The inverter has been designed exclusively for use in grid-connected photovoltaic systems. It cannot generate electric power independently of the grid.

The design and function of the inverter provide a maximum level of safety during both installation and operation.

The inverter monitors automatically the public grrid. Whenever conditions in the electric grid are inconsistent with standard conditions (for example, grid switch-off, interruption), the inverter will immediately stop operating and interrupt the supply of power into the grid. Grid monitoring is carried out using voltage monitoring, frequency monitoring and monitoring islanding conditions.

The inverter is fully automatic. Starting at sunrise, as soon as the solar modules generate enough energy, the inverter starts monitoring grid voltage and frequency. As soon as there is a sufficient level of irradiance, the solar inverter starts feeding energy into the grid.
The inverter ensures that the maximum possible power output is drawn from the solar modules at all times.
As there is no longer sufficient energy available to feed power into the grid, the inverter shuts down the grid connection completely and stops operating. All settings and recorded data are saved.

If the inverter temperature exceeds a certain value, the inverter derates automatically the actual output power for self protection.
The cause for a to high inverter temperature can be found in a high ambient temperature or an inadequate heat transfer away (eg for installation in control cabinets without proper heat dissipation).

Proper use

The solar inverter is intended exclusively to convert direct current from solar modules into alternating current and to feed this into the public grid.
Utilisation not in accordance with the intended purpose comprises:

- utilisation for any other purpose or in any other manner
- making any modifications to the inverter that have not been expressly approved by Fronius
- the installation of parts that are not distributed or expressly approved by Fronius.

Fronius shall not be liable for any damage resulting from such action.
No warranty claims will be entertained.

Proper use includes:
- carefully reading and obeying all the instructions and all the safety and danger notices in the operating instructions
- performing all stipulated inspection and maintenance work
- installation as specified in the operating instructions

When designing the photovoltaic system, ensure that all of its components are operated within their permitted operating ranges at all times.

Observe all the measures recommended by the solar module manufacturer to ensure the lasting maintenance of the properties of the solar module.

Obey the regulations of the energy supply company regarding feeding energy into the grid.

Warning notices on the device

There are warning notices and safety symbols on and in the inverter. These warning notices and safety symbols must not be removed or painted over. They warn against operating the device incorrectly, as this may result in serious injury and damage.

Safety symbols:

Risk of serious injury and damage due to incorrect operation

Do not use the functions described here until you have fully read and understood the following documents:
- these operating instructions
- all the operating instructions for the system components of the photovoltaic system, especially the safety rules

Dangerous electrical voltage

Wait for the capacitors to discharge.

Text of the warning notices:

WARNING!
An electric shock can be fatal. Make sure that both the input side and output side of the device are de-energised before opening the device. Wait for the capacitors to discharge (5 minutes).

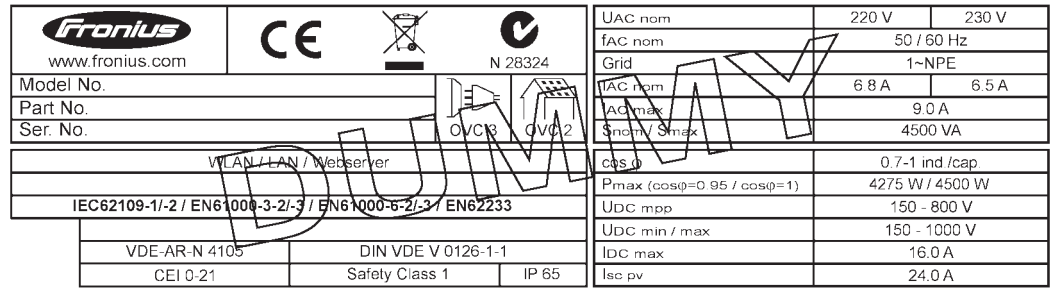
Notes regarding dummy devices

A dummy device is not suitable for connecting operationally to a photovoltaic system, and must only ever be used for demonstration purposes.

IMPORTANT! Never connect DC cables to the DC connection sockets on a dummy device.

The connection of de-energised cables or sections of cable for demonstration purposes is permissible.

A dummy device can be recognised by its device rating plate:



Example: Device rating plate of a dummy device

Data communication and Solar Net

Solar Net and data interface

Fronius Solar Net was developed to make system add-ons flexible to use in a variety of different applications. Fronius Solar Net is a data network that enables multiple inverters to be linked up using system add-ons.

It is a bus system that uses a ring topology. One cable is sufficient for communication between one or several inverters that are connected on the Fronius Solar Net using a system add-on.

Fronius Solar Net automatically recognises a wide variety of system add-ons.

In order to distinguish between several identical system add-ons, each one must be assigned a unique number.

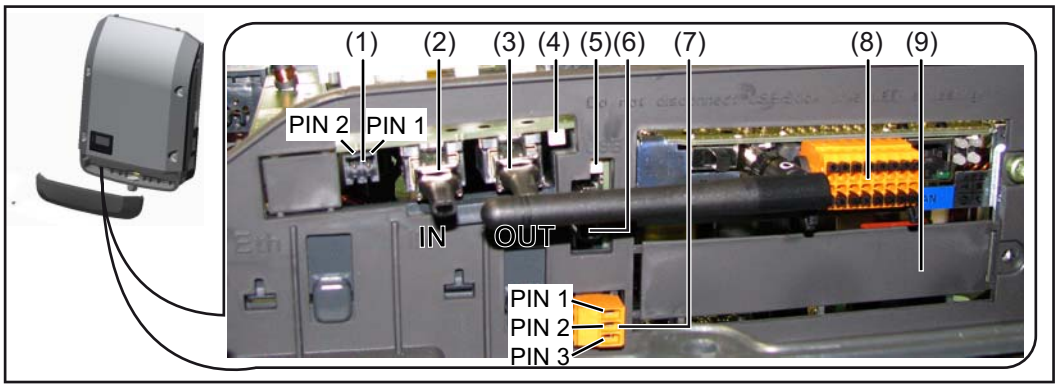
Similarly, every inverter on the Fronius Solar Net must be assigned a unique number. Refer to the section entitled 'The SETUP menu item' for instructions on how to assign a unique number.

More detailed information on the individual system add-ons can be found in the relevant operating instructions or on the internet at http://www.fronius.com.

More detailed information on cabling DATCOM components can be found at:

→ http://www.fronius.com/QR-link/4204101938

Data communication area



Depending on the model, the inverter may be equipped with the Fronius Datamanager plug-in card.

Item	Designation
(1)	Switchable multifunction current interface. For more details, refer to the section below entitled "Explanation of the multifunction current interface" Use the 2-pin mating connector supplied with the inverter to connect to the multi-function current interface.
(2) (3)	Fronius Solar Net connection / interface protocol IN Fronius Solar Net connection / interface protocol OUT 'Fronius Solar Net' / interface protocol input and output for connecting to other DATCOM components (e.g. inverter, sensor box, etc.) If several DATCOM components are linked together, a terminating plug must be connected to every free IN or OUT connection on a DATCOM component. For inverters with a Fronius Datamanager plug-in card, two terminating plugs are supplied with the inverter.
(4)	The 'Solar Net' LED indicates whether the Fronius Solar Net power supply is available
(5)	The 'Data transfer' LED flashes while the USB flash drive is being accessed. The USB flash drive must not be removed while recording is in progress.
(6)	USB A socket for connecting a USB flash drive with maximum dimensions of 65 x 30 mm (2.6 x 2.1 in.) The USB flash drive can function as a datalogger for an inverter. The USB flash drive is not included in the scope of supply of the inverter.
(7)	Floating switch contact with mating connector max. 250 V AC / 4 A AC max. 30 V DC / 1 A DC max. 1.5 mm² (AWG 16) cable cross-section Pin 1 = NO contact (Normally Open) Pin 2 = C (Common) Pin 3 = NC contact (Normally Closed) Use the mating connector supplied with the inverter to connect to the floating switch contact.
(8)	Fronius Datamanager with WLAN antenna or cover for option card compartment
(9)	Cover for option card compartment

Explanation of the multifunction current interface

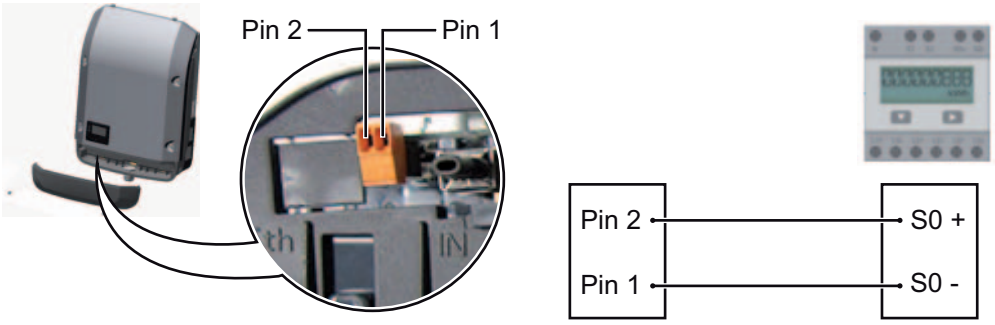
Various wiring variants can be connected to the multifunction current interface. However, these cannot be operated simultaneously. For example, if an S0 meter is connected to the multifunction current interface, it is not possible to connect a signal contact for overvoltage protection (or vice versa).

Pin 1 = measurement input: max. 20 mA, 100 Ohm measurement resistor (load impedance)
Pin 2 = max. short circuit current 15 mA, max. open circuit voltage 16 V DC or GND

Wiring diagram variant 1: Signal contact for overvoltage protection
Depending on the setting in the Basic menu, the DC OVP Typ 2 option (overvoltage protection) either outputs a warning or an error on the display. Further information on the DC OVP Typ 2 option can be found in the installation instructions.

Wiring diagram variant 2: S0 meter
A meter for recording the self-consumption of each S0 can be connected directly to the inverter.

IMPORTANT! In order to connect an S0 meter to the inverter, it may be necessary to update the inverter firmware.



Requirements for the S0 meter:
- Must comply with the IEC62053-32 Class B standard
- Max. voltage 15 V DC
- Max. current when ON 15 mA
- Min. current when ON 2 mA
- Max. current when OFF 0.15 mA

Recommended max. pulse rate of the S0 meter:

PV output kWp [kW]	Max. pulse rate per kWp
30	1000
30	2000
10	5000
≤ 5.5	10000

Description of the 'Fronius Solar Net' LED

The 'Solar Net' LED is on:
the power supply for data communication within the Fronius Solar Net / interface protocol is OK

The 'Solar Net' LED flashes briefly every 5 seconds:
data communication error in the Fronius Solar Net
- Overcurrent (current flow > 3 A, e.g. resulting from a short circuit in the Fronius Solar Net ring)
- Undervoltage (not a short circuit, voltage in Fronius Solar Net < 6.5 V, e.g. if there are too many DATCOM components on the Fronius Solar Net and not enough electrical power is available)

  In this case, power for the DATCOM components must be supplied by connecting an additional power supply to one of the DATCOM components.

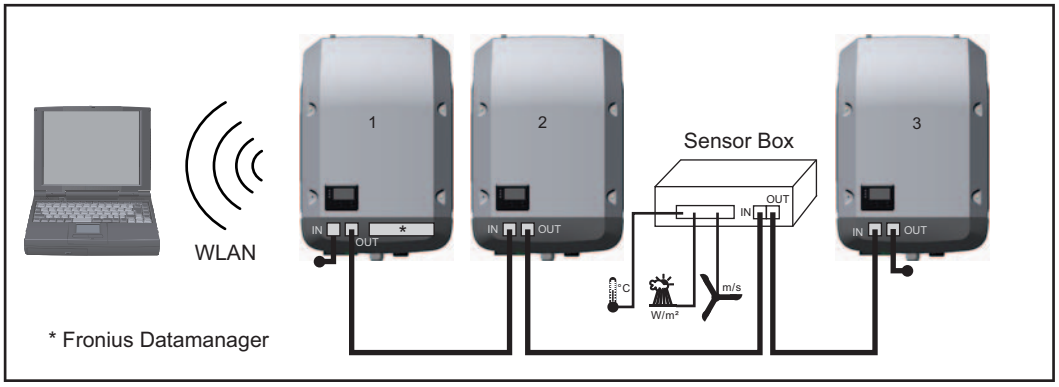
  To detect the presence of an undervoltage, check some of the other DATCOM components for faults as required.

After cutting out because of overcurrent or undervoltage, the inverter attempts to restore the power supply in the Fronius Solar Net every 5 seconds while the fault is still present.

Once the fault is rectified, power to the Fronius Solar Net will be restored within 5 seconds.

Example

Recording and archiving data from the inverter and sensor using a Fronius Datamanager and a Fronius Sensor Box:



Data network with 3 inverters and a Fronius Sensor Box:

- *Inverter 1 with Fronius Datamanager*
- *Inverters 2 and 3 without Fronius Datamanager!*

= Terminating plug

The external communication (Fronius Solar Net) takes place on the inverter via the data communication area. The data communication area contains two RS 422 interfaces as inputs and outputs. RJ45 plug connectors are used to make the connection.

IMPORTANT! Since the Fronius Datamanager functions as a datalogger, the Fronius Solar Net ring must not include any other datalogger.
There must only be one Fronius Datamanager in each Fronius Solar Net ring.
Fronius Symo 3 - 10 kW: Any other Fronius Datamanagers must be removed and the unoccupied option card slot sealed off using the blanking cover (42,0405,2020 - available from Fronius as an optional extra); alternatively, use an inverter without Fronius Datamanager (light version).
Fronius Symo 10 - 20 kW: Any other Fronius Datamanagers must be removed and the unoccupied option card slot sealed off by replacing the cover (item no. 42,0405,2094); alternatively, use an inverter without Fronius Datamanager (light version).

System monitoring

General

Where no special device model is present, the inverter is fitted with WLAN-compatible Fronius Datamanager 2.0 system monitoring as standard.
Among other things, system monitoring includes the following functions:

- Own web page displaying current data and a wide range of different setting options
- Option of connecting directly to Fronius Solar.web
- Automatic sending of service messages by SMS or e-mail in the event of a fault
- Internet connection via WLAN or LAN
- Option of controlling the inverter by specifying power limit values, minimum or maximum running times or target running times
- Control of the inverter via Modbus (tcp / rtu)
- Assignment of control priorities
- Control of the inverter by means of connected meters (Fronius Smart Meter or S0 meter)
- Control of the inverter via a ripple control signal recipient (e.g. specification of reactive power or effective power)
- Dynamic power reduction, taking self-consumption into account

Further information on Fronius Datamanager 2.0 can be found online in the Fronius Datamanager 2.0 operating instructions.

Fronius Datamanager during the night or when the available DC voltage is insufficient

The Night Mode parameter under "Display Settings" in the Setup menu is preset to OFF in the factory.
For this reason the Fronius Datamanager cannot be accessed during the night or when the available DC voltage is insufficient.

To nevertheless activate the Fronius Datamanager, switch the inverter off and on again at the mains and press any key on the inverter display within 90 seconds.

See also the chapters on "The Setup menu items", "Display settings" (Night Mode).

Starting for the first time using the Fronius Solar.web App

NOTE! Starting Fronius Datamanager 2.0 for the first time can be made significantly easier with the aid of the Fronius Solar.web App.
The Fronius Solar.web App is available in the relevant App store.

GET IT ON Google play

Download on the App Store

When starting Fronius Datamanager 2.0 for the first time,

- the Fronius Datamanager 2.0 plug-in card must be installed in the inverter,
  or
- there must be a Fronius Datamanager Box 2.0 in the Fronius Solar Net ring.

IMPORTANT! In order to establish a connection to Fronius Datamanager 2.0, the end device in question (e.g. laptop, tablet, etc.) must be set up as follows:

- "Obtain IP address automatically (DHCP)" must be activated

WARNING! An electric shock can be fatal. Danger due to grid voltage and DC voltage from solar modules.
Before opening the inverter
- Wait for the capacitors to discharge.
- Only open the inverter in accordance with the inverter operating instructions.
- Observe and follow the safety rules and safety instructions in the inverter operating instructions.

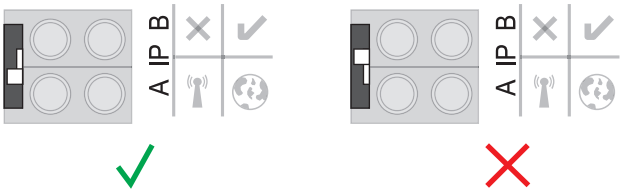
NOTE! If the photovoltaic system has only one inverter, steps 1 and 2 below can be skipped. In this case, starting for the first time will commence with step 3.

1 Connect inverter with Fronius Datamanager 2.0 or Fronius Datamanager Box 2.0 to the Fronius Solar Net

2 Set the Fronius Solar Net master / slave switch on the Fronius Datamanager 2.0 plug-in card correctly
- One inverter with Fronius Datamanager 2.0 = master
- All other inverters with Fronius Datamanager 2.0 = slave (the LEDs on the Fronius Datamanager 2.0 plug-in cards are not illuminated)

3 Switch the device into service mode
- Activate the WiFi access point via the inverter setup menu
(execution of this function depends on the inverter software)

or
- Switch the IP switch on the Fronius Datamanager 2.0 plug-in card to position A

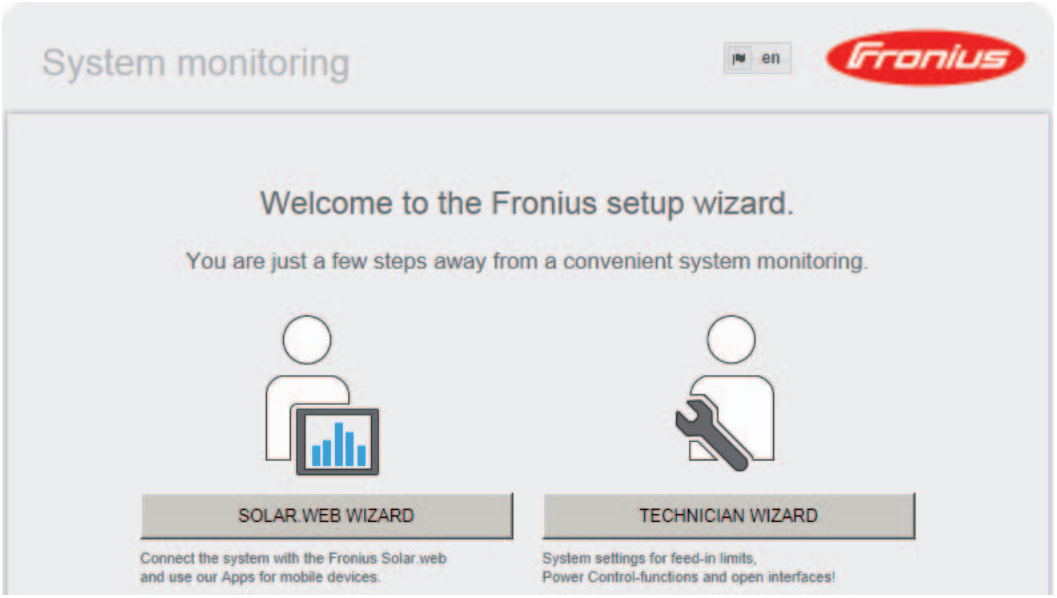


The inverter establishes the WLAN access point. The WLAN access point remains open for 1 hour.

4 Download the Fronius Solar.web App

5 Run the Fronius Solar.web App

The start-up wizard start page is displayed.



The technician wizard is intended for the installer and contains standard-specific settings.
Running the technician wizard is optional.
If the technician wizard is run, it is vital to note the service password that is issued. This service password is necessary for setting the EVU Editor menu item.
If the technician wizard is not run, no specifications regarding power reduction are set.

Running the Solar Web wizard is mandatory.

6 Where necessary, run the technician wizard and follow the instructions

7 Run the Solar Web wizard and follow the instructions

The Fronius Solar.web homepage is displayed.
or
The Fronius Datamanager 2.0 web page is displayed.

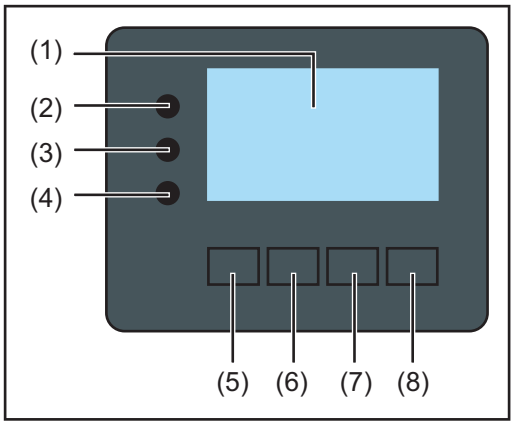
Further information on Fronius Datamanager 2.0

Further information on Fronius Datamanager 2.0 can be found at:

→ http://www.fronius.com/QR-link/4204260191DE

Controls and indicators

Controls and indicators



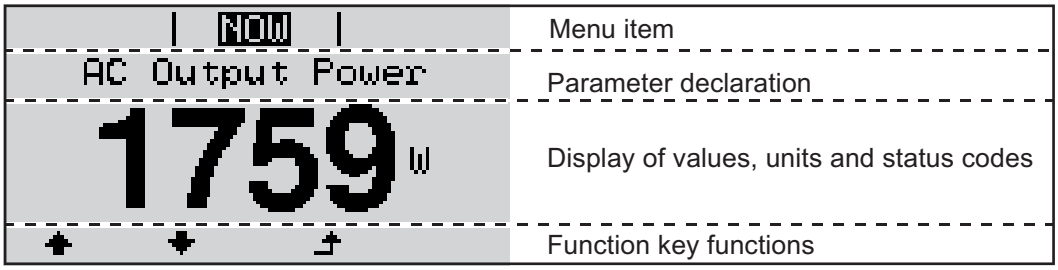
Item	Description
(1)	Display for displaying values, settings and menus
	Monitoring and status LEDs
(2)	General status LED on steady, - if a status code is being displayed on the monitor (red for error, orange for warning) - if the process of feeding energy into the grid is interrupted - while error handling (the inverter waits for an acknowledgement or for an error to be rectified)
(3)	Startup LED (orange) on steady if - the inverter is in its automatic startup or self-test phase (as soon after sunrise as the solar modules are delivering sufficient power) - the inverter has been switched to standby mode in the setup menu (= feeding energy into the grid switched off manually) - the inverter software is being updated
(4)	Operating status LED (green) on steady, - if the PV system is working correctly after the inverter's automatic startup phase - all the time while energy is being fed into the grid
	Function keys - allocated different functions depending on the selection:
(5)	'Left/up' key for navigating to the left and up
(6)	'Down/right' key for navigating down and to the right
(7)	'Menu/Esc' key for switching to the menu level for quitting the Setup menu
(8)	'Enter' key for confirming a selection

The keys operate capacitively. Exposure to water may impair their function. If necessary, wipe the keys dry with a cloth to ensure optimum functionality.

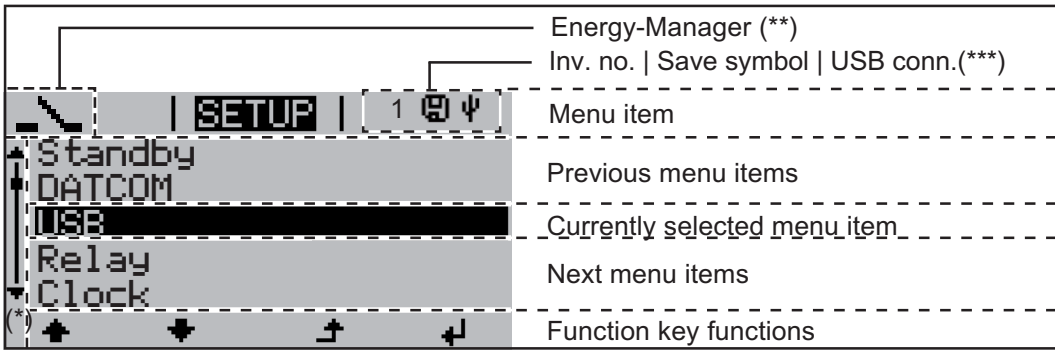
Display

Power for the display comes from the mains voltage. Depending on the setting selected in the Setup menu, the display can be kept on all day.

IMPORTANT! The display on the inverter is not a calibrated measuring device. A slight inaccuracy in comparison with the energy meter used by the energy supply company is intrinsic to the system. A calibrated meter will be needed to calculate the bills for the energy supply company.



Display areas in display mode



Display areas in setup mode

(*) Scroll bar

(**) The Energy Manager symbol is displayed when the Energy Manager function is activated

(***) Inv. no. = Inverter DATCOM number,
Save symbol - appears briefly while set values are being saved,
USB connection - appears if a USB stick has been connected

Navigation at the menu level

Activate display backlighting

1 Press any key

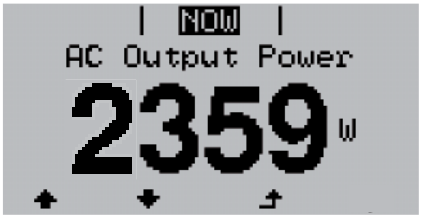
The display backlighting is activated.

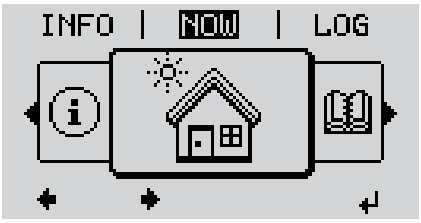
There is an option under 'Display Settings' in the SETUP menu to set the display backlighting so that it is on all the time or off all the time.

Automatic deactivation of display backlighting / choose 'NOW' menu item

If no key is pressed for 2 minutes,
- the display backlighting switches off automatically and the inverter goes to the 'NOW' menu item (assuming the display backlighting is set to automatic).
- The selection of the 'NOW' menu item can happen from any position on the menu level with the exception of the item 'Standby' on the Setup menu.
- The amount of energy currently fed in is displayed.

Open menu level





1 Press the 'Menu' key

The display switches to the menu level.

2 Use the 'Left' or 'Right' keys to select the desired menu item

3 Press the 'Enter' key to select the desired menu item

The menu items
- **NOW** displays real-time values
- **LOG** data recorded today, during the current calendar year and since the inverter was first commissioned
- **GRAPH** Day characteristic displays a plot showing the power output during the day. The time axis is scaled automatically. Press the 'Back' key to close the display
- **SETUP** Setup menu
- **INFO** Information about the device and the software

Values displayed in the NOW menu item

Output power (W) - depending on the device type (MultiString), two output powers (PV1 / PV2) are displayed when the Enter key is pressed
Grid voltage (V) - for the three phases L1, L2 and L3
Output current (A) - for the three phases L1, L2 and L3
Grid frequency (Hz)
PV array voltage (V) - from U PV1 and U PV2 if present
PV array current (A) - from I PV1 and I PV2 if present

Time - Time on the inverter or in the Fronius Solar Net ring

Date - Date on the inverter or in the Fronius Solar Net ring

Values displayed in the LOG menu item

Energy fed in (kWh, MWh)
Energy fed into the grid over the period in question

There may be discrepancies with values displayed on other measuring instruments because of differences in measuring methods. As far as the billing of the energy fed in is concerned, the only binding display values are those produced by the calibrated measuring device provided by the electricity supply company.

Max. output power (W)
Largest amount of energy fed into the grid during the period in question

Yield
Amount of money earned during the period in question (currency and conversion factor can be selected in the Setup menu)

Like the energy supplied figure, the yield figure may also exhibit discrepancies with other measured values.

The 'Setup Menu' section explains how to select a currency and charge rate.
The factory setting depends on the respective country setup.

CO2 savings (g / kg)
CO_2 emissions saved during the period in question

The value for CO_2 savings depends on the power station facilities and corresponds to the CO_2 emissions that would be released when generating the same amount of energy. The factory setting is 0.53 kg / kWh (source: DGS – Deutsche Gesellschaft für Sonnenenergie e.V. (German Society for Solar Energy).

Max. AC Grid Voltage (V)
Highest AC grid voltage measured during the period in question

Maximum PV Array Voltage (V)
Highest PV array voltage measured during the period in question

Operating Hours
Length of time the inverter has been working (HH:MM).

IMPORTANT! A prerequisite for the correct display of day and year values is that the time is set correctly.

SETUP menu item

Initial setting

The inverter is pre-configured and ready to use. There is no need to enter any initial settings before using it to feed energy into the grid, as this is a fully-automated process.

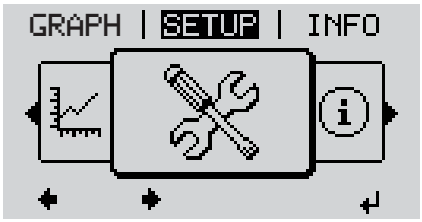
The SETUP menu item allows the initial settings of the inverter to be changed easily to bring it in line, as closely as possible, with the preferences and requirements of the user.

Software updates

NOTE! As a result of software updates, you may find that your device has certain functions that are not described in these operating instructions, or vice versa. Certain illustrations may also differ slightly from the actual controls on your device, but these controls function in exactly the same way.

Navigating in the SETUP menu item

Enter the SETUP menu item



1 On the menu level, use the 'Left' or 'Right' keys to select the 'SETUP' menu item

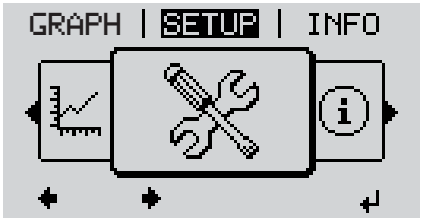
2 Press the 'Enter' key

The first entry under the SETUP menu item is displayed:
'Standby'

Scroll between the entries

3 Use the 'Up' and 'Down' keys to move between the available entries

Exiting from an entry



4 To exit a menu entry, press the 'Back' key

The menu level appears

If no key is pressed for 2 minutes,
- the inverter switches from wherever it is on the menu level back to the 'NOW' display mode (exception: 'Standby' entry on the Setup menu),
- the display backlighting goes out.
- the amount of energy currently being fed in is displayed.

Setting entries on the Setup menu, general

1 Enter the SETUP menu item

2 Use the 'Up' or 'Down' keys to select the desired menu item

3 Press 'Enter'

The first digit of a value to be set flashes:

4 Use the 'Up' or 'Down' keys to select a value for the first digit

5 Press 'Enter'

The second digit of the value flashes.

6 Repeat steps 4 and 5 until ...

the whole value to be set flashes.

7 Press 'Enter'

8 Repeat steps 4 - 6 as required for units or other values that are to be set until the appropriate unit or the value flashes.

9 Press the 'Enter' key to save and apply the changes.

To discard the changes, press the 'Esc' key.

The currently selected menu item is displayed.

The available settings are displayed:

4 Use the 'Up' or 'Down' keys to select the desired setting

5 Press the 'Enter' key to save and apply the setting.

To discard the setting, press the 'Esc' key.

The currently selected menu item is displayed.

Application example: Setting the time

1 Select 'Time / Date' from the Setup menu

2 Press the 'Enter' key

An overview of the values that can be changed is displayed.

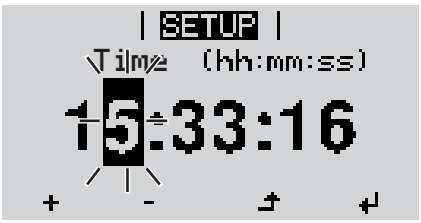
3 Use the 'Up' or 'Down' keys to select 'Set time'

4 Press the 'Enter' key

The current time appears.
(HH:MM:SS, 24-hour clock),
the 'tens' digit for the hour will flash.

5 Use the 'Up' and 'Down' keys to select a value for the 'tens' digit for the hour

6 Press the 'Enter' key



The 'units' digit for the hour will flash.

7 Repeat steps 5 and 6 for the 'units' digit for the hour, for the minutes and seconds until...

the set time starts flashing.

8 Press the 'Enter' key

The time is applied and the overview of values that can be changed is displayed.

4 Press the 'Esc' key

The 'Time / Date' item on the Setup menu appears.

Menu items in the Set-up menu

Standby

Manual activation / deactivation of Standby mode

- No energy is fed into the grid.
- The Startup LED will show steady orange.
- In Standby mode, no other menu item at menu level can be accessed or adjusted.
- The automatic switchover into the 'NOW' display mode after 2 minutes of keyboard inactivity does not occur.
- Standby mode can only be terminated manually by pressing the 'Enter' key.
- Feeding energy into the grid can be resumed at any time (deactivate 'Standby').

Switching off Standby mode (manually switching off feeding energy into the grid):

1 Select the 'Standby' item

2 Press the 'Enter' key

'STANDBY' and 'ENTER' appear alternately on the display.
Standby mode is now active.
The Startup LED shows steady orange.

Resuming feeding energy into the grid:

'STANDBY' and 'ENTER' appear alternately on the display when in Standby mode.

1 Press the 'Enter' key to resume feeding energy into the grid

The 'Standby' menu item is displayed.
At the same time, the inverter enters the startup phase.
The operating state LED shows steady green when feeding energy into the grid has been resumed.

DATCOM

Checking data communications, entering the inverter number, DATCOM night mode, protocol settings

Setting range	Status / inverter number / protocol type

Status
Indicates data communication is taking place via a Fronius Solar Net or that a data communications error has occurred

Inverter number
Sets the number (= address) of the inverter in a system with several solar inverters

Setting range	00 - 99 (00 = 100th inverter)
Factory setting	01

IMPORTANT! If a number of inverters are linked together in a data communications system, assign a unique address to each one.

Protocol type
Specifies the communications protocol to be used to transfer the data:

Setting range	Fronius Solar Net / interface protocol *
Factory setting	Fronius Solar Net

* The protocol type 'interface protocol' only functions when there is no Datamanager card in the inverter. All Datamanager cards must be removed from the inverter.

USB

Specification of values in conjunction with a USB stick

Setting range	Safely remove HW / Software update / Logging interval

Safely remove HW
To remove a USB stick from the USB A socket on the plug-in data communications card without losing any data.
The USB stick can be removed:
- when the OK message appears
- when the 'Data transmission' LED stops flashing or comes on steady

Software Update
Inverter software is updated via a USB stick.

Procedure:

1 Download the relevant update file 'froxxxxx.upd'
(e.g. from http://www.fronius.com; xxxxx stands for the version number)

NOTE! To successfully update the inverter software, the USB stick provided for the purpose must not have a hidden partition or any encryption (see chapter "Suitable USB sticks").

2 Save the update file to the highest data level of the USB stick

3 Open the data communication area

4 Plug the USB stick containing the update file into the USB socket in the data communication area

5 Select 'USB' from the Setup menu, followed by 'Update software'

6 Press the 'Enter' key

7 Wait until the version currently installed on the inverter and the new version are displayed for comparison:
- 1st page: Recerbo software (LCD), key controller software (KEY), country setup version (Set)
- 2nd page: Power stage set software

8 Press the 'Enter' key after each page

The inverter starts copying the data.
'UPDATE' and the progress of storing the individual tests expressed in % are displayed until all the data for all the electronic modules has been copied.

Once copying is complete, the inverter updates the electronic modules as required in sequence.
'UPDATE', the affected modules and the update progress in % are displayed.

The final step is for the inverter to update the display.
The display remains dark for approx. 1 minute while the monitoring and status LEDs flash.

Once the software update is complete, the inverter enters its startup phase before going on to start feeding energy into the grid. The USB stick can be unplugged.

When the inverter software is updated, any custom settings that were configured in the Setup menu are retained.

Logging interval
Activate / deactivate the logging function and specify a logging interval

Unit	Minutes
Setting range	30 min. / 20 min./ 15 min./ 10 min./ 5 min./ No log
Factory setting	30 min.

30 min.	The logging interval is 30 minutes; every 30 minutes new logging data will be saved on the USB stick.
20 min.	
15 min.	
10 min.	
5 min.	The logging interval is 5 minutes; every 5 minutes new logging data will be saved on the USB stick.
No log	No data is saved

IMPORTANT! In order for the logging function to work correctly the time must be set correctly.

Relay

Activate relay, relay settings, relay test

Setting range	Relay mode / Relay test / Switch-on point* / Switch-off point*

* these are only shown if the 'E-Manager' function has been activated under 'Relay mode'.

Relay mode
for selecting the different functions of the floating switch contact in the data communication area:
- Alarm function
- Active output
- Energy-Manager

Setting range	ALL / Permanent / OFF / ON / E-Manager
Factory setting	ALL

Alarm function:

Permanent / ALL:	Switch the floating switch contact for permanent and temporary service codes (e.g. brief interruption to energy being fed into the grid, a service code occurs a certain number of times a day - can be adjusted in 'BASIC' menu)

Active output:

ON:	The floating NO contact is on all the time the inverter is in operation (as long as the display is not dark and is displaying something).
OFF:	The floating NO contact is off.

Energy-Manager:

E-Manager:	Further details on the 'Energy-Manager' function may be found in the "Energy-Manager" section.

Relay test
Function test to determine whether the floating switch contact switches

Switch-on point (only if 'Energy-Manager' function is activated)
for setting the effective power limit beyond which the floating switch contact is switched on

Factory setting	1000 W
Setting range	Switch-off point - max. nominal output of inverter / W / kW

Switch-off point (only if 'Energy-Manager' function is activated)
for setting the effective power limit beyond which the floating switch contact is switched off

Factory setting	500
Setting range	0 - Switch-on point / W / kW

Energy-Manager

The 'Energy-Manager' function can be used to activate the floating switch contact in such a way that it functions as an actuator.
Thus a consumer that is connected to the floating switch contact can be controlled by specifying a switch-on or switch-off point that depends on the feed-in power.

The floating switch contact is automatically switched off,
- if the inverter is not feeding any power into the grid,
- if the inverter is manually switched into standby mode,
- if the effective power is < 10% of nominal output,
- in the event of insufficient insolation.

To activate the 'Energy-Manager' function, select 'E-Manager' and press the 'Enter' key.
When the 'Energy-Manager' function is running, the 'Energy-Manager' symbol will appear in the top left corner of the display:

 when the floating NO contact is off (open contact)

 when the floating NO contact is on (closed contact)

To deactivate the 'Energy-Manager' function, select a different function and press the 'Enter' key.

Notes on setting up the switch-on and switch-off points
If the difference between the switch-on and switch-off points is too small, or if there are fluctuations in effective power, the result may be multiple switching cycles.
To avoid switching on and off frequently, the difference between the switch-on and switch-off points should be at least 100 - 200 W.

When choosing the switch-off point the power consumption of the connected consumer should be taken into account.

When choosing the switch-on point, the weather conditions and anticipated insolation should also be taken into account.

Application example
Switch-on point = 2000 W, switch-off point = 1800 W

If the inverter is outputting 2000 W or above, then the floating switch contact on the inverter is switched on.
If the inverter output falls to below 1800 W, then the floating switch contact is switched off.

Possible applications:
operating a heat pump or an air-conditioning system using as much self-generated power as possible.

Time / Date

Set the time, date and automatic changeover between summer and winter time

Setting range	Set time / Set date / Summer/winter time

Set time
Set time (hh:mm:ss)

Set date
Set date (dd.mm.yyyy)

Summer/winter time
Activate / deactivate automatic changeover between summer and winter time

NOTE! Only use the automatic summer/winter time changeover function if the Fronius Solar Net ring does not include any LAN- or WLAN-compatible system components (e.g. Fronius Datalogger Web, Fronius Datamanager).
If it does include such system components, then this function should be switched on using the system component's web interface.

Setting range	on / off
Factory setting	on

IMPORTANT! The correct time and date is a prerequisite for the correct display of day and year values and the day characteristic.

Display settings

Setting range	Language / Night mode / Contrast / Lighting

Language
Set language for display

Setting range	German, English, French, Dutch, Italian, Spanish, Czech, Slovak, etc.

Night mode
DATCOM night mode; controls the DATCOM and display operation during the night or when the DC voltage is insufficient

Setting range	AUTO / ON / OFF
Factory setting	OFF

AUTO: DATCOM mode is always in effect as long as there is a Datalogger connected in an active and uninterrupted Fronius Solar Net.
The display remains dark during the night, but can be activated by pressing any key.

ON: DATCOM mode is always in effect. The inverter supplies 12 V continuously to power the Fronius Solar Net. The display is always active.

IMPORTANT! If DATCOM night mode is set to ON or AUTO when there are Fronius Solar Net components connected, then the inverter's current consumption during the night will increase to around 7 W.

OFF: DATCOM will not run at night, the inverter will not need any AC current in order to supply power to the Fronius Solar Net.
The display is switched off during the night and the Fronius Datamanager is not available.

Contrast
Set the contrast on the display

Setting range	0 - 10
Factory setting	5

Since the contrast is temperature-dependent, when the ambient conditions change it may be necessary to adjust the 'Contrast' menu item.

Illumination
Initial setting for display illumination

The 'Illumination' menu item only relates to the display backlighting.

Setting range	AUTO / ON / OFF
Factory setting	AUTO

AUTO: Display backlighting is activated by pressing any key. If no key is pressed for 2 minutes, the display backlighting will go off again.

ON: The display backlighting remains permanently on when the inverter is switched on.

OFF: The display backlighting is permanently switched off.

Energy yield

Setting
- of an OFFSET value for the total energy display
- of a measuring offset factor for the day, year and total energy display
- of the currency
- of the feed-in tariff
- of the CO_2 factor

Setting range	Meter deviation / meter calibration / currency / feed-in tariff / CO2 factor /

Meter deviation
Input of a value for the fed-in energy that will be added to the energy currently fed in (e.g. carry-over value when replacing an inverter)

Unit	Wh / kWh / MWh
Setting range	Five digits
Factory setting	0

Meter calibration
Input of a correction value to ensure that the value shown on the inverter display corresponds with the calibrated display on the electricity meter

Unit	%
Setting range	-5.0 - +5.0
Factory setting	0

Currency
Set the currency

Setting range	3 characters, A-Z

Feed-in tariff
Set the remuneration rate for energy fed into the grid

Setting range	2 digits, 3 decimal places
Factory setting	(depends on country setup)

CO2 factor
Set the factor for CO_2 reduction

Unit	kg/kWh
Setting range	0.000 - 2.000
Factory setting	0.53 (depends on country setup)

Fan

To check that the fan is working correctly

Setting range	Test fan #1 / Test fan #2 (depending on the device)

- Use the 'Up' and 'Down' keys to select the desired fan
- Testing of the selected fan is initiated by clicking 'Enter'.
- The fan will continue to run until the operator exits the menu by pressing 'Esc'.

The INFO menu item

Measured values
PSS status
Grid status

Measured values	Display range:	PV ins. / Fan #1 / U PV1
	PV Ins. Insulation resistance of the PV system	
	Fan #1 Percentage of target output for fan	
	U PV 1 / U PV 2 Current DC voltage on the terminals, even if the inverter is feeding no power into the grid whatsoever (from the 1st or 2nd MPP tracker)	
PSS status	The status of the most recent inverter fault can be displayed. **IMPORTANT!** Due to the low level of insolation early in the morning and in the evening, the status codes 306 (Power low) and 307 (DC low) are displayed routinely at these times of day. These status messages do not indicate any kind of fault. - Press the 'Enter' key to see the status of the power stage set and the most recent fault - Use the 'Up' and 'Down' keys to scroll through the list - Press the 'Back' key to close the status and fault list	
Grid status	The five most recent grid faults can be displayed: - Press the 'Enter' key to see the five most recent grid faults - Use the 'Up' and 'Down' keys to scroll through the list - Press the 'Back' key to close the grid fault display	

Device information

For displaying the settings that will be of relevance to an energy supply company. The values shown will depend on the country setup or the device-specific settings of the inverter.

Display area	General / Country setting / MPP tracker / Grid monitoring / Grid voltage limits / Grid frequency limits / P-factor / AC power limit
General:	Device type Fam.
Country setting:	Setup Specified country setup Version Version of country setup Group Group for updating the inverter software
MPP Tracker:	Tracker 1 Tracker 2

Monitoring the grid:	GMTi Start-up time of inverter in s GMTr Reconnection time in s following a grid fault ULL Mean grid voltage over 10 minutes in V. LLTrip Trip time for long-term voltage monitoring
Voltage limits:	UILmax Upper inner grid voltage in V UILmin Lower inner grid voltage in V
Frequency limits:	FILmax Upper inner grid frequency in Hz FILmin Lower inner grid frequency in Hz
P-factor:	current power factor setting cos phi (e.g. Constant Cos(phi) / Constant Q / Q(U)-characteristic / etc.)
AC power limit:	Max. P AC manual power reduction

Version

Displays the version and serial numbers of the PC boards in the inverter (e.g. for service purposes)

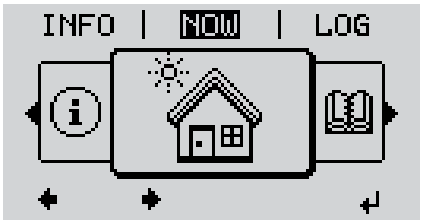
Display area	Display / Display software / Checksum SW / Data store / Data store #1 / Power stage set / Power stage set SW / EMC filter

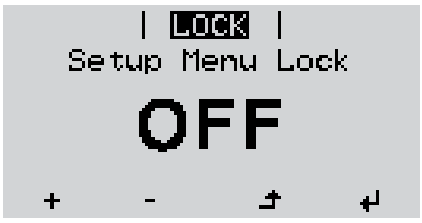
Switching the key lock on and off

General

The inverter has a key lock function.
When the key lock is active, the Setup menu is not accessible, i.e. the setup data cannot be changed accidentally (or maliciously).
The code 12321 has to be entered in order to activate / deactivate the key lock.

Switching the key lock on and off

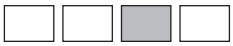




↵ 1 Press the 'Menu' key

The menu level appears.

2 Press the unassigned 'Menu / Esc' key
5 times



"Access Code" is displayed in the "CODE" menu; the first digit starts flashing.

+ – 3 Enter the code 12321: use the 'Up' and 'Down' keys to select a value for the first digit of the code.

↵ 4 Press the 'Enter' key

The second digit starts flashing.

5 Repeat steps 3 and 4 for the second, third, fourth and fifth digit of the access code until ...

the selected code starts flashing.

↵ 6 Press the 'Enter' key

'Key Lock' is displayed in the 'LOCK' menu.

+ – 7 Use the 'Up' and 'Down' keys to turn the key lock on or off:

ON = key lock is on (the Setup menu is not accessible)

OFF = key lock is off (the Setup menu is accessible)

↵ 8 Press the 'Enter' key

USB Stick as a Data Logger and for Updating Inverter Software

USB stick as a datalogger

If a USB stick is connected to the USB A socket it can function as a datalogger for an inverter.

At any time, the logging data stored on the USB stick can be
- imported into the Fronius Solar.access software using the FLD file that was logged at the same time,
- viewed directly in third-party programs (e.g. Microsoft® Excel) using the CSV file logged at the same time.

Older versions (before Excel 2007) are limited to a maximum of 65,536 rows.

Further information on "Data on a USB stick", "Data volume and storage capacity" as well as "Buffer memory" can be found at:

Fronius Symo 3 - 10 kW:

→ http://www.fronius.com/QR-link/4204260172EN

Fronius Symo 10 - 20 kW:

→ http://www.fronius.com/QR-link/4204260175EN

Suitable USB sticks

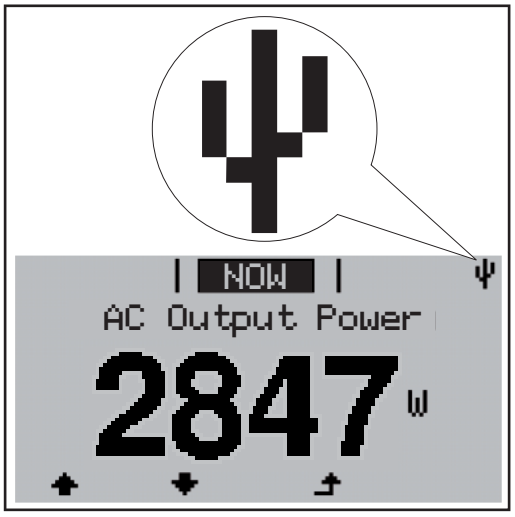
Due to the variety of USB sticks available on the market, it cannot be guaranteed that every USB stick will be detected by the inverter.

Fronius recommends that only certified, industry-grade USB sticks are used (look out for the USB-IF logo).

The inverter supports USB sticks with the following file systems:
- FAT12
- FAT16
- FAT32

Fronius recommends that the USB sticks employed should only be used for recording logging data or updating the inverter software. The USB sticks should not contain any other data.

USB symbol on the inverter display, e.g. in display mode ‘NOW’:



If the inverter detects a USB stick, the USB symbol will appear in the top right corner of the display.

When inserting a USB stick, check whether the USB symbol is displayed (it may also flash).

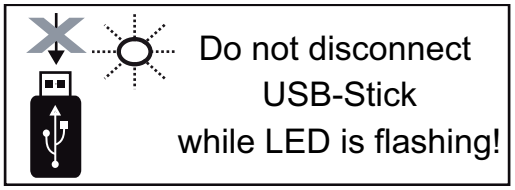
NOTE! Please note for outdoor applications that conventional USB sticks are often only guaranteed to work within a restricted temperature range. For outdoor applications ensure that the USB stick also functions, for example, at low temperatures.

USB stick for updating inverter software

End customers can also use the USB stick to update the inverter software: The update file is first saved to the USB stick and then transferred to the inverter.

Remove USB stick

Security note concerning the removal of a USB stick:



IMPORTANT! To avoid any loss of data, a USB stick may only be removed if the following conditions are met:

- only remove a USB stick via the 'Safely remove USB / HW' item on the SETUP menu
- the 'Data transmission' LED has stopped flashing or comes on steady.

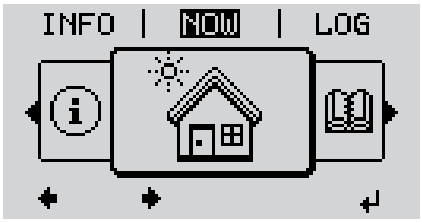
The Basic menu

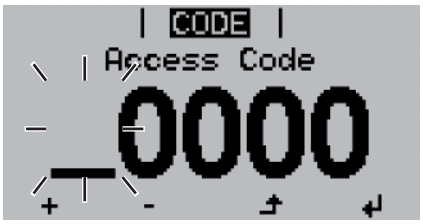
General

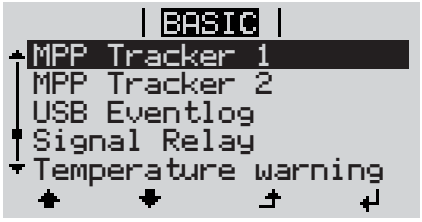
The Basic menu is used to set the following parameters, which are important for installing and operating the inverter:

- MPP Tracker 1
- MPP Tracker 2
- Relay signal
- Temperature warning
- TOTAL reset

Access the Basic menu







1 Press the 'Menu' key

The menu level appears.

2 Press the unassigned 'Menu / Esc' key
5 times

'Access Code' is displayed in the 'CODE' menu; the first digit starts flashing.

3 Enter the code 22742: use the 'Up' and 'Down' keys to select a value for the first digit of the code.

4 Press the 'Enter' key

The second digit starts flashing.

5 Repeat steps 3 and 4 for the second, third, fourth and fifth digit of the access code until ...

the selected code starts flashing.

6 Press the 'Enter' key

The Basic menu appears.

7 Use the 'Up' or 'Down' keys to select the desired menu item

8 Press the 'Enter' key to open the desired menu item

9 Press the 'Esc' key to exit the Basic menu

Items on the Basic menu

The Basic menu contains the following items:

MPP Tracker 1 / MPP Tracker 2

- MPP Tracker 2: ON / OFF (only for devices with multiple MPP trackers)
- DC operating mode: MPP AUTO / FIX / MPP USER
- Fixed voltage: for entering the fixed voltage
- MPPT initial voltage: for entering the MPPT initial voltage

USB log book

Activates or deactivates the function for saving all error messages to a USB stick
AUTO / OFF / ON

Relay signal

- Event delay
  for inputting the time delay after which an SMS is sent or the relay is to switch
  900 - 86,400 seconds

- Event counter:
  for entering the number of events that lead to signalling:
  10 - 255

Temperature warning

for activating / deactivating the overtemperature warning for each event
ON / OFF

TOTAL Reset

in the LOG menu item, resets the max. and min. voltage values and the max. power of feeding in to zero.
Once values have been reset, this action cannot be undone.

To reset the values to zero, press the 'Enter' key.
"CONFIRM" is displayed.
Press 'Enter' again.
The values are reset and the menu is displayed.

Status diagnostics and troubleshooting

Displaying status codes

The inverter performs a system self diagnosis that automatically detects many faults that may occur and shows them on the display. This means you are promptly made aware of malfunctions in the inverter and the photovoltaic system, or of any installation or operating faults.

If the system self diagnosis has detected a specific fault, the associated status code will be shown on the display.

IMPORTANT! Status codes may sometimes appear briefly as a result of the inverter's control response. If the inverter then continues working with no sign of any problem, this means that there was no fault.

Total failure of the display

If the display fails to come on some time after sunrise:

- Check the AC voltage on the inverter connection sockets:
  the AC voltage must be 220/230 V (+ 10 % / - 5 %) or 380/400 V (+ 10 % / - 5 %).

Class 1 status codes

Class 1 status codes generally only arise momentarily and are caused by the public grid.

The initial response of the inverter in this case is to disconnect itself from the grid. The grid is subsequently checked for the stipulated monitoring period. If no further problem has been detected by the end of this period, then the inverter will resume feeding energy into the grid.

The GPIS SoftStart function is activated according to the country setup:
After cutting out due to an AC error, the output power of the inverter is continuously increased in line with the national guidelines.

Code	Description	Behaviour	Remedy
102	AC voltage too high	Following careful testing and when the grid conditions are within the permissible range again, the inverter will resume feeding energy into the grid.	Check grid connections If this status code keeps recurring, contact your system engineer
103	AC voltage too low		
105	AC frequency too high *)		
106	AC frequency too low		
107	No AC grid		
108	Stand-alone operation detected		
112	RCMU error		

*) The grid frequency is too high and the inverter may not feed any energy into the grid owing to a standard. There is nothing wrong with the device.

Class 3 status codes

Class 3 includes status codes that may occur while feeding energy into the grid, but generally do not cause the process to be interrupted for any length of time.

The inverter disconnects automatically from the grid, the grid is then monitored as specified and the inverter attempts to resume feeding energy into the grid.

Code	Description	Behaviour	Remedy
301	Overcurrent (AC)	Short-term interruption while feeding energy into the grid. The inverter resumes with its start-up routine.	**)
302	Overcurrent (DC)		
303	DC module overtemperature	Short-term interruption while feeding energy into the grid. The inverter resumes with its startup routine.	Purge cooling air openings and heat sink; **)
304	AC module overtemperature		
305	No power being fed in, despite closed relay	Short-term interruption while feeding energy into the grid. The inverter resumes with its startup routine.	**)
306	PV output too low for feeding energy into the grid	Short-term interruption while feeding energy into the grid The inverter resumes its start-up routine.	wait for sufficient level of insolation; **)
307	DC low DC input voltage too low for feeding energy into the grid		
IMPORTANT! Due to the low level of insolation, the status codes 306 (Power low) and 307 (DC low) are displayed routinely every morning and evening. These status codes do not indicate any kind of fault.			
308	Intermediate circuit voltage too high	Short-term interruption while feeding energy into the grid The inverter resumes its start-up routine.	**)
309	DC input voltage MPPT 1 too high		
313	DC input voltage MPPT 2 too high		

**) Fault is rectified automatically. If this status code keeps recurring, contact your system engineer

Class 4 status codes

Some of the class 4 status codes necessitate intervention by a Fronius-trained service engineer.

Code	Description	Behaviour	Remedy
401	No communication possible with the power stage set	The inverter will automatically attempt to connect again and, if possible, will resume feeding energy into the grid	*)
406	DC module temperature sensor faulty		
407	AC module temperature sensor faulty		
408	DC component measured in the grid too high		
412	Fixed voltage mode has been selected instead of MPP voltage mode, and the fixed voltage has been set to too low or too high a value.	-	**)
415	Safety cut-out via option card or RECERBO has triggered	The inverter is not feeding any energy into the grid.	*)
416	No communication possible between power stage set and control system.	The inverter will automatically attempt to connect again and, if possible, will resume feeding energy into the grid	*)

Code	Description	Behaviour	Remedy
417	Hardware ID problem	The inverter will automatically attempt to connect again and, if possible, will resume feeding energy into the grid	Update inverter firmware; *)
419	Unique ID conflict		
421	HID range error		
425	No communication possible with the power stage set		
426 - 428	Possible hardware fault		
431	Software problem	The inverter is not feeding any energy into the grid.	Perform AC reset (switch automatic circuit breaker off and on again); Update inverter firmware; *)
436	Functional incompatibility (one or more PC boards in the inverter are not compatible with each other, e.g. after a PC board has been replaced)	The inverter will automatically attempt to connect again and, if possible, will resume feeding energy into the grid	Update inverter firmware; *)
437	Power stage set problem		
438	Functional incompatibility (one or more PC boards in the inverter are not compatible with each other, e.g. after a PC board has been replaced)	The inverter will automatically attempt to connect again and, if possible, will resume feeding energy into the grid	Update inverter firmware; *)
443	Intermediate circuit voltage too low or asymmetric	The inverter is not feeding any energy into the grid.	*)
445	- Compatibility error (e.g. due to replacement of a PC board) - Invalid power stage set configuration	The inverter is not feeding any energy into the grid.	Update inverter firmware; *)
447	Insulation fault	The inverter is not feeding any energy into the grid.	*)
450	Guard cannot be found		
451	Memory error detected	The inverter will automatically attempt to connect again and, if possible, will resume feeding energy into the grid	*)
452	Communication error between the processors		
453	Grid voltage and power stage set are incompatible		
454	Grid frequency and power stage set are incompatible		
456	Anti-islanding function is no longer implemented correctly		
457	Grid relay sticking	The inverter is not feeding any energy into the grid.	*)
458	Error when recording measuring signal		
459	Error when recording the measuring signal for the insulation test		
460	Reference voltage source for the digital signal processor (DSP) is working out of tolerance		
461	Fault in the DSP data memory		
462	Error with DC feed monitoring routine		
463	Reversed AC polarity, AC connector inserted incorrectly		

Code	Description	Behaviour	Remedy
472	Fuse for solar module ground is faulty; no solar module ground detected	The inverter is not feeding any energy into the grid.	**)
474	RCMU sensor faulty		
475	Insulation fault (connection between solar module and ground)		
476	Driver supply voltage too low		
480, 481	Functional incompatibility (one or more PC boards in the inverter are not compatible with each other, e.g. after a PC board has been replaced)	The inverter is not feeding any energy into the grid.	Update inverter firmware, *)
482	Setup after the initial start-up was interrupted	The inverter is not feeding any energy into the grid.	Restart Setup after an AC reset (switch automatic circuit breaker off and on again)
483	Voltage $U_{DC\ fixed}$ on MPP2 string out of limits	The inverter is not feeding any energy into the grid.	Check MPP settings; *)
485	CAN transmit buffer is full	The inverter is not feeding any energy into the grid.	Perform AC reset (switch automatic circuit breaker off and on again); *)

*) If the status code is displayed all the time: notify a Fronius-trained service engineer

**) If this status code keeps recurring, contact your system engineer

Class 5 status codes

Class 5 status codes do not generally interfere with feeding energy into the grid, but can cause restrictions. A status code is displayed until it is acknowledged by pressing a key (the inverter, however, continues to operate normally in the background).

Code	Description	Behaviour	Remedy
502	Insulation error on the solar modules	Warning message is shown on the display	**)
509	No energy fed into the grid in the past 24 hours	Warning message is shown on the display	Acknowledge status code; Check whether all the conditions for the problem-free feeding of energy into the grid have been met (e.g. are the solar modules covered with snow?); **)
515	No communication with filter possible	Warning message on the display	*)
516	No communication possible with the storage unit	Storage unit warning message	*)
517	Power derating caused by too high a temperature	When power derating occurs, a warning message is displayed on the monitor	If necessary, purge cooling air openings and heat sink; fault is rectified automatically; **)
518	Internal DSP malfunction	Warning message on the display	*)
519	No communication possible with the storage unit	Storage unit warning message	*)

Code	Description	Behaviour	Remedy
520	No energy fed into the grid by MPPT1 in the past 24 hours	Warning message is shown on the display	Acknowledge status code; Check whether all the conditions for the problem-free feeding of energy into the grid have been met (e.g. are the solar modules covered with snow?); *)
522	DC low String 1	Warning message on the display	*)
523	DC low String 2		
551	Fuse for solar module ground is faulty	Warning message on the display	Replace fuse for solar module ground; **)
558, 559	Functional incompatibility (one or more PC boards in the inverter are not compatible with each other, e.g. after a PC board has been replaced)	Warning message on the display	Update inverter firmware; *)
560	Power derating caused by overfrequency	Displayed when grid frequency becomes excessively high. The power is reduced.	As soon as the grid frequency is back within the permissible range and the inverter has returned to normal operation, the fault is rectified automatically; **)
564	Functional incompatibility (one or more PC boards in the inverter are not compatible with each other, e.g. after a PC board has been replaced)	Warning message on the display	Update inverter firmware; *)

*) If the status code is displayed all the time: notify a Fronius-trained service engineer

**) If this status code keeps recurring, contact your system engineer

Class 6 status codes

Some of the class 6 status codes necessitate intervention by a Fronius-trained service engineer.

Code	Description	Behaviour	Remedy
601	CAN bus is full	The inverter is not feeding any energy into the grid.	Update inverter firmware; *)

*) If the status code is displayed all the time: notify a Fronius-trained service engineer

Class 7 status codes

Class 7 status codes relate to the control system, the configuration and inverter data recording, and may directly or indirectly affect the process of feeding energy into the grid.

Code	Description	Behaviour	Remedy
701 - 716	Provides information about the internal processor status	Warning message on the display	*)
721	EEPROM has been re-initialised	Warning message on the display	Acknowledge status code; *)
722 - 730	Provides information about the internal processor status	Warning message on the display	*)

Code	Description	Behaviour	Remedy
731	Initialisation error - USB stick is not supported	Warning message on the display	Check or replace USB stick Check file system on USB stick; *)
732	Initialisation error - Overcurrent on USB stick		
733	No USB stick connected	Warning message on the display	Connect or check USB stick; *)
734	Update file not recognised or not present	Warning message on the display	Check update file (e.g. for correct file name) *)
735	Update file does not match the device, update file too old	Warning message on the display, update process is interrupted	Check update file and if necessary download an update file to match the device (e.g. at http://www.fronius.com); *)
736	Write or read error occurred	Warning message on the display	Check USB stick and the data contained on it or replace USB stick Never unplug a USB stick if the 'Data Transmission' LED is still flashing or lit; *)
737	File could not be opened	Warning message on the display	Remove and then reinsert USB stick; check or replace USB stick
738	Log file cannot be saved (e.g. USB stick is write-protected or full)	Warning message on the display	Create some storage space, remove write protection, if necessary check or replace USB stick; *)
740	Initialisation error - error in file system on USB stick	Warning message on the display	Check USB stick; reformat on PC for FAT12, FAT16 or FAT32
741	Error during recording of logging data	Warning message on the display	Remove and then reinsert USB stick; check or replace USB stick
743	Error occurred during update process	Warning message on the display	Repeat update process, check USB stick; *)
745	Update file corrupt	Warning message on the display, update process is interrupted	Download update file again; check or replace USB stick; *)
746	Error occurred during update process	Warning message on the display, update process is interrupted	Wait for 2 minutes, then start the update again; *)
751	Time lost	Warning message on the display	Reset time and date on the inverter; *)
752	Real Time Clock module communication error		
753	Internal error: Real Time Clock module is in emergency mode	Time may be inaccurate or lost (feeding energy into the grid normal)	Reset time and date on the inverter
754 - 755	Provides information about the internal processor status	Warning message on the display	*)
757	Hardware error in the Real Time Clock module	Error message on the display; the inverter is not feeding any energy into the grid	*)
758	Internal error: Real Time Clock module is in emergency mode	Time may be inaccurate or lost (feeding energy into the grid normal)	Reset time and date on the inverter
760	Internal hardware error	Error message on the display	*)

Code	Description	Behaviour	Remedy
761 - 765	Provides information about the internal processor status	Warning message on the display	*)
766	Emergency power derating has been activated (max. 750 W)	Error message on the display	
767	Provides information about the internal processor status	Warning message on the display	*)
768	Different power derating in the hardware modules		
772	Storage unit not available		
773	Software update group 0 (invalid country setup)		
775	PMC power stage set not available	Warning message on the display	Press the 'Enter' key to acknowledge the error; *)
776	Invalid device type		
781 - 794	Provides information about the internal processor status	Warning message on the display	*)

*) If the status code is displayed all the time: notify a Fronius-trained service engineer

Class 10 - 12 status codes

1000 - 1299- Provide information on the status of the internal processor program	
Description	Is of no concern when the inverter is working properly and only appears in the "Status PS" setup parameter. In the event of an actual error, this status code assists Fronius Technical Support during the error analysis.

Customer service

IMPORTANT! Contact your Fronius dealer or a Fronius-trained service technician if
- an error appears frequently or all the time
- an error appears that is not listed in the tables

Operation in dusty environments

When operating the inverter in extremely dusty environments:
when necessary, clean the cooling elements and fan on the back of the inverter as well as the air intakes at the wall bracket using clean compressed air.

Technical data

Fronius Symo	3.0-3-S	3.7-3-S	4.5-3-S
Input data			
MPP voltage range	200 - 800 V DC	250 - 800 V DC	300 - 800 V DC
Max. input voltage (at 1000 W/m²/ -10 °C in an open circuit)	1000 V DC		
Min. input voltage	150 V DC		
Max. input current	16.0 A		
Max. short circuit current of the solar modules ($I_{SC\ PV}$)	24.0 A		
Max. feedback current[4)]	32 A (RMS)[5)]		
Output data			
Nominal output power (P_{nom})	3000 W	3700 W	4500 W
Max. output power	3000 W	3700 W	4500 W
Nominal grid voltage	3 ~ NPE 220/230 V / 380/400 V		
Min. grid voltage	150 V / 260 V		
Max. grid voltage	280 V / 485 V		
Nominal output current at 220 / 230 V	4.5 / 4.3 A	5.6 / 5.4 A	6.8 / 6.5 A
Max. output current	9 A		
Nominal frequency	50 / 60 Hz [1)]		
Total harmonic distortion	< 3 %		
Power factor cos phi	0.7 - 1 ind./cap.[2)]		
Power-up current pulse[6)] and duration	38 A / 2 ms		
Max. output fault current per period	21.4 A (RMS)		
General data			
Maximum efficiency	98 %		
Europ. efficiency	96.2 %	96.7 %	97 %
Overnight self-consumption	< 0.7 W & < 3 VA		
Cooling	Controlled forced-air ventilation		
Degree of protection	IP 65		
Dimensions h x w x d	645 x 431 x 204 mm		
Weight	16 kg		
Permissible ambient temperature	-25 °C - +60 °C		
Permitted humidity	0 - 100 %		
EMC emission class	B		
Overvoltage category DC / AC	2 / 3		
Pollution level	2		
Noise emission	58.3 dB(A) ref. 1pW		
Protection devices			
DC insulation measurement	Integrated		
Response to DC overload	Operating point shift, power limitation		
DC disconnector	Integrated		
RCMU	Integrated		

Fronius Symo	3.0-3-M	3.7-3-M	4.5-3-M
Input data			
MPP voltage range	150 - 800 V DC	150 - 800 V DC	150 - 800 V DC
Max. input voltage (at 1000 W/m²/ -10 °C in an open circuit)	1000 V DC		
Min. input voltage	150 V DC		
Max. input current	2 x 16.0 A		
Max. short circuit current of the solar modules ($I_{SC\ PV}$)	2 x 24.0 A		
Max. feedback current[4)]	48 A (RMS)[5)]		
Output data			
Nominal output power (P_{nom})	3000 W	3700 W	4500 W
Max. output power	3000 W	3700 W	4500 W
Nominal grid voltage	3 ~ NPE 220/230 V / 380/400 V		
Min. grid voltage	150 V / 260 V		
Max. grid voltage	280 V / 485 V		
Nominal output current at 220 / 230 V	4.6 / 4.4 A	5.6 / 5.4 A	6.8 / 6.5 A
Max. output current	13.5 A		
Nominal frequency	50 / 60 Hz [1)]		
Total harmonic distortion	< 3 %		
Power factor cos phi	0.85 - 1 ind./cap.[2)]		
Power-up current pulse[6)] and duration	38 A / 2 ms		
Max. output fault current per period	24 A (RMS)		
General data			
Maximum efficiency	98 %		
Europ. efficiency	96.5 %	96.9 %	97.2 %
Overnight self-consumption	< 0.7 W & < 3 VA		
Cooling	Controlled forced-air ventilation		
Degree of protection	IP 65		
Dimensions h x w x d	645 x 431 x 204 mm		
Weight	19.9 kg		
Permissible ambient temperature	-25 °C - +60 °C		
Permitted humidity	0 - 100 %		
EMC emission class	B		
Overvoltage category DC / AC	2 / 3		
Pollution level	2		
Noise emission	59.5 dB(A) ref. 1pW		
Protection devices			
DC insulation measurement	Integrated		
Response to DC overload	Operating point shift, power limitation		
DC disconnector	Integrated		
RCMU	Integrated		

Fronius Symo	**5.0-3-M**	**6.0-3-M**	**7.0-3-M**
Input data			
MPP voltage range	163 - 800 V DC	195 - 800 V DC	228 - 800 V DC
Max. input voltage (at 1000 W/m²/ -10 °C in an open circuit)	1000 V DC		
Min. input voltage	150 V DC		
Max. input current	2 x 16.0 A		
Max. short circuit current of the solar modules ($I_{SC\ PV}$)	2 x 24.0 A		
Max. feedback current[4)]	48 A (RMS)[5)]		
Output data			
Nominal output power (P_{nom})	5000 W	6000 W	7000 W
Max. output power	5000 W	6000 W	7000 W
Nominal grid voltage	3 ~ NPE 220/230 V / 380/400 V		
Min. grid voltage	150 V / 260 V		
Max. grid voltage	280 V / 485 V		
Nominal output current at 220 / 230 V	7.6 / 7.3 A	9.1 / 8.7 A	10.6 / 10.2 A
Max. output current	13.5 A		
Nominal frequency	50 / 60 Hz [1)]		
Total harmonic distortion	< 3 %		
Power factor cos phi	0.85 - 1 ind./cap.[2)]		
Power-up current pulse[6)] and duration	38 A / 2 ms		
Max. output fault current per period	24 A (RMS)		
General data			
Maximum efficiency	98 %		
Europ. efficiency	97.3 %	97.5 %	97.6 %
Overnight self-consumption	< 0.7 W & < 3 VA		
Cooling	Controlled forced-air ventilation		
Degree of protection	IP 65		
Dimensions h x w x d	645 x 431 x 204 mm		
Weight	19.9 kg	19.9 kg	21.9 kg
Permissible ambient temperature	-25 °C - +60 °C		
Permitted humidity	0 - 100 %		
EMC emission class	B		
Overvoltage category DC / AC	2 / 3		
Pollution level	2		
Noise emission	59.5 dB(A) ref. 1pW		
Protection devices			
DC insulation measurement	Integrated		
Response to DC overload	Operating point shift, power limitation		
DC disconnector	Integrated		
RCMU	Integrated		

Fronius Symo	**8.2-3-M**
Input data	
MPP voltage range (PV1 / PV2)	267 - 800 V DC
Max. input voltage (at 1000 W/m²/ -10 °C in an open circuit)	1000 V DC
Min. input voltage	150 V DC
Max. input current (I PV1 / I PV2)	2 x 16.0 A
Max. short circuit current of the solar modules ($I_{SC\ PV}$)	2 x 24.0 A
Max. feedback current[4)]	48 A (RMS)[5)]
Output data	
Nominal output power (P_{nom})	8200 W
Max. output power	8200 W
Nominal grid voltage	3 ~ NPE 220/230 V / 380/400 V
Min. grid voltage	150 V / 260 V
Max. grid voltage	280 V / 485 V
Nominal output current at 220 / 230 V	12.4 / 11.9 A
Max. output current	13.5 A
Nominal frequency	50 / 60 Hz [1)]
Total harmonic distortion	< 3 %
Power factor cos phi	0.85 - 1 ind./cap.[2)]
Power-up current pulse[6)] and duration	38 A / 2 ms
Max. output fault current per period	24 A (RMS)
General data	
Maximum efficiency	98 %
Europ. efficiency	97.7 %
Overnight self-consumption	< 0.7 W & < 3 VA
Cooling	Controlled forced-air ventilation
Degree of protection	IP 65
Dimensions h x w x d	645 x 431 x 204 mm
Weight	21.9 kg
Permissible ambient temperature	-25 °C - +60 °C
Permitted humidity	0 - 100 %
EMC emission class	B
Overvoltage category DC / AC	2 / 3
Pollution level	2
Noise emission	59.5 dB(A) ref. 1pW
Protection devices	
DC insulation measurement	Integrated
Response to DC overload	Operating point shift, power limitation
DC disconnector	Integrated
RCMU	Integrated

Fronius Symo	**10.0-3-M**	**12.5-3-M**
Input data		
MPP voltage range	270 - 800 V DC	320 - 800 V DC
Max. input voltage (at 1000 W/m²/ -10 °C in an open circuit)	1000 V DC	
Min. input voltage	200 V DC	
Max. input current (MPP1 / MPP2)	27.0 / 16.5 A 14 A for voltages < 420 V	
Max. short circuit current of the solar modules ($I_{SC\ PV}$) (MPP1 / MPP2)	40.5 / 24.8 A	
Max. feedback current[4)]	40.5 / 24.8 A (RMS)[5)]	
Output data		
Nominal output power (P_{nom})	10,000 W	12,500 W
Max. output power	10,000 W	12,500 W
Nominal grid voltage	3 ~ NPE 220/230 V / 380/400 V	
Min. grid voltage	150 V / 260 V	
Max. grid voltage	280 V / 485 V	
Nominal output current at 220 / 230 V	15.2 / 14.5 A	18.9 / 18.1 A
Max. output current	20 A	
Nominal frequency	50 / 60 Hz [1)]	
Total harmonic distortion	< 2 %	
Power factor cos phi	0 - 1 ind./cap.[2)]	
Max. output fault current per period	960 A / 4.22 ms	
General data		
Maximum efficiency	97.8 %	
Europ. efficiency U_{DCmin} / U_{DCnom} / U_{DCmax}	95.4 / 97.3 / 96.6 %	95.7 / 97.5 / 96.9 %
Overnight self-consumption	0.7 W & 117 VA	
Cooling	Controlled forced-air ventilation	
Degree of protection	IP 66	
Dimensions h x w x d	725 x 510 x 225 mm	
Weight	34.8 kg	
Permissible ambient temperature	-25 °C - +60 °C	
Permitted humidity	0 - 100 %	
EMC emission class	B	
Overvoltage category DC / AC	2 / 3	
Pollution level	2	
Noise emission	65 dB(A) (ref. 1pW)	
Protection devices		
DC insulation measurement	Integrated	
Response to DC overload	Operating point shift, power limitation	
DC disconnector	Integrated	
RCMU	Integrated	

Fronius Symo	15.0-3-M	17.5-3-M	20.0-3-M
Input data			
MPP voltage range	320 - 800 V DC	370 - 800 V DC	420 - 800 V DC
Max. input voltage (at 1000 W/m²/ -10 °C in an open circuit)	1000 V DC		
Min. input voltage	200 V DC		
Max. input current (MPP1 / MPP2)	33.0 / 27.0 A		
Max. short circuit current of the solar modules ($I_{SC\ PV}$) (MPP1 / MPP2)	49.5 / 40.5 A		
Max. feedback current[4)]	49.5 / 40.5 A		
Output data			
Nominal output power (P_{nom})	15,000 W	17,500 W	20,000 W:
Max. output power	15,000 W	17,500 W	20,000 W:
Nominal grid voltage	3 ~ NPE 220/230 V / 380/400 V		
Min. grid voltage	150 V / 260 V		
Max. grid voltage	280 V / 485 V		
Nominal output current at 220 / 230 V	22.7 / 21.7 A	26.5 / 25.4 A	30.3 / 29 A
Max. output current	32 A		
Nominal frequency	50 / 60 Hz [1)]		
Total harmonic distortion	< 2 %		
Power factor cos phi	0 - 1 ind./cap.[2)]		
Max. output fault current per period	960 A / 4.22 ms		
General data			
Maximum efficiency	98 %		
Europ. Efficiency U_{DCmin} / U_{DCnom} / U_{DCmax}	96.2 / 97.6 / 97.1 %	96.4 / 97.7 / 97.2 %	96.5 / 97.8 / 97.3%
Overnight self-consumption	0.7 W & 117 VA		
Cooling	Controlled forced-air ventilation		
Degree of protection	IP 66		
Dimensions h x w x d	725 x 510 x 225 mm		
Weight	43.4 kg / 43.2 kg		
Permissible ambient temperature	-25 °C - +60 °C		
Permitted humidity	0 - 100 %		
EMC emission class	B		
Overvoltage category DC / AC	2 / 3		
Pollution level	2		
Noise emission	65 dB(A) (ref. 1pW)		
Protection devices			
DC insulation measurement	Integrated		
Response to DC overload	Operating point shift, power limitation		
DC disconnector	Integrated		
RCMU	Integrated		

Fronius Symo dummy

Input data	Dummy 3 - 10 kW	Dummy 10 - 20 kW
Nominal grid voltage	1 ~ NPE 230 V	
Grid voltage tolerance	+10 / -5 % 1)	
Nominal frequency	50 - 60 Hz 1)	
General data		
Degree of protection	IP 65	IP 66
Dimensions h x w x d	645 x 431 x 204 mm	725 x 510 x 225 mm
Weight	11 kg	22 kg

Explanation of footnotes

1) The values stated are defaults; the inverter is configured specifically to suit the requirements of the relevant country.
2) Depending on the country setup or device-specific settings (ind. = inductive; cap. = capacitive)
3) PCC = interface to the public grid
4) Maximum current from the inverter to the solar module when an error occurs in the inverter
5) Guaranteed by the electrical configuration of the inverter
6) Current peak when switching on the inverter

Applicable standards and guidelines

CE mark
The devices comply with all the requisite and relevant standards and guidelines that form part of the relevant EU Directive, and are therefore permitted to display the CE mark.

Circuit to prevent stand alone operation
The inverter has an approved circuit to prevent stand alone operation.

Grid failure
The standard measurement and safety procedures integrated into the inverter ensure that in the event of a grid failure, the feed-in of energy is immediately interrupted (e.g. switch-off by the energy supplier or damage to lines).

Warranty terms and conditions, and disposal

Fronius manufacturer's warranty

When the Fronius inverters are delivered, they come with a manufacturer's warranty that is valid worldwide for 60 months from the date of installation. This can be extended for an additional payment.
While the warranty is in force, Fronius will ensure that the inverter is working properly.
The detailed, country-specific warranty terms and conditions are available from the engineer installing the system, or on the Internet at the following address:
http://www.fronius.com/Solar/Warranty

To make a claim under the Fronius manufacturer's warranty, the relevant product invoice, the warranty terms and conditions and, if applicable, the warranty certificate issued when the warranty was extended, must be submitted.

Fronius therefore recommends that once the inverter has been commissioned, you print out an up-to-date copy of the warranty terms and conditions.

Disposal

If you decide in the future to replace your inverter, Fronius will take back the old device and arrange for it to be recycled in an appropriate manner.